

		From:	Peter Devine	/ Rohan Richards	on		
		OIM:	Rod Dotson				
Well Data							
Country	Australia	Measured Depth	2215.0m	Current Hole Size	216mm	AFE Cost	\$39,506,831
Field		TVD	1683.0m	Casing OD	244mm	AFE No.	5746046
Drill Contractor	DOGC	Progress	260.0m	Shoe MD	1936.0m	Daily Cost	\$743,185
Rig	Ocean Patriot	Days from spud	8.12	Shoe TVD	1680.0m	Cum Cost	\$26,612,696
Water Depth (LAT)	65.4m	Days on well	8.13	F.I.T. / L.O.T.	/	Planned TD	2503.0m
RT-SL(LAT)	21.5m	Current Op @ 0600	Drilling ahe	ad 216 mm (8 1/2") h	ole from 2269	m as per direc	tional plan.
RT-ML	86.9m	Planned Op	Continue to	drill 216 mm (8 1/2")	hole to TD, c	irculate and cor	ndition mud for running
Rig Heading	215.0deg		sand scree	ns as per programme			

Summary of Period 0000 to 2400 Hrs

Drilled 216 mm (8 1/2") hole from 1960 m to 2215 m, as per directional plan.

Formations			
Name	Top (MD)	Top (TVD)	Comment
K85 Unconformity	1783.0m	1673.6m	
Waarre A	1792.0m	1683.1m	

Operations For Period 0000 Hrs to 2400 Hrs on 10 Aug 2008

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
PH	Р	DA	0000	0230	2.50	1998.0m	Continued to drill ahead from 1960 m to 1998 m.
PH	Р	FC	0230	0300	0.50	1998.0m	Flow checked well, ok. Calibrated mud loggers gas instrumentation.
PH	Р	DA	0300	1300	10.00	2144.0m	Continued to drill ahead from 1998 m to 2144 m MD, average gas 69 units (1.38%). Changed TDS from high gear to low gear due to 33 kN-m (25kf-lbs) torque.
PH	TP (RE)	RR	1300	1430	1.50	2144.0m	Saver sub on TDS broke out when backing out connection. Torque gauge showed expected torque when drilling and 40.68 kNm (30 kft.lbs) on connections. Troubleshoot high torque, broke and laid out single with saver sub. Made up new saver sub to TDS and prepared to drill ahead.
PH	Р	DA	1430	1530	1.00	2164.0m	Continued to drill ahead from 2144 m to 2164 m.
PH	TP (RE)	RR	1530	1700	1.50	2164.0m	Saver sub on TDS broke out when backing out connection due to being over torqued. Gauges showed expected torque readings when drilling and on connections. Troubleshoot, broke off and laid out two joints drill pipe, re-torqued saver sub to TDS. Changed from low gear to high gear on TDS and prepared to drill ahead.
PH	Р	DA	1700	1900	2.00	2182.0m	Continued drilling from 2164 m to 2182 m.
PH	TP (VE)	RO	1900	1930	0.50	2182.0m	Geolograph line on TDS broke due to high winds. Both MWD and mud logging units were running off the same line. Racked back 1 stand DP, made up new geolograph line and calibrated same.
PH	Р	DA	1930	2400	4.50	2215.0m	Continued drilling from 2182 m to 2215 m MD, 1683.21 m TVD. Max gas 897 units (17.94%).

Operations For Period 0000 Hrs to 0600 Hrs on 11 Aug 2008

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Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
PH	Р	DA	0000	0300	3.00	2258.0m	Continued to drill 216 mm (8 1/2") hole from 2215 m to 2258 m.
PH	TP (VE)	RR	0300	0500	2.00	2258.0m	Upper racking arm hydraulic hose burst while moving stand prior to making connection. Removed hose and replaced same.
PH	Р	DA	0500	0600	1.00	2269.0m	Continued to drill ahead from 2258 m to 2269 m.

WBM Data				Cost Today	\$ 81931				
Mud Type:	WFW	API FL:	4cm ³ /30m	KCI:	0%	Solids:	2.52	Viscosity:	0sec/L
Sample-From:	FL	Filter-Cake:	1mm	Hard/Ca:	400	H2O:	97%	PV: YP:	0.011Pa/s 0.134MPa
Time:	23:00	HTHP-FL:		MBT:	0.2	Oil:		Gels 10s:	0.043
Weight:	1 15sa	HTHP-Cake:		PM:	0.3	Sand:	0.25	Gels 10m:	0.057
woigin.	1.1009	HTHP-Cake:		PIVI:	0.3	Sand:	0.25	Fann 003:	8
Temp:	120.0C°			PF:	0.05	pH:	9.5	Fann 006:	10
						•		Fann 100:	26
						PHPA:	0ppb	Fann 200:	33
								Fann 300:	39
								Fann 600:	50
Comment		Build 400 bbls D	OIF premix in pit	5. Added Xanvis	to active syster	m to maintain an	d increase 6		

Build 400 bbls DIF premix in pit 5. Added Xanvis to active system to maintain and increase 6 rpm. Screened up to 230 mesh while montioring mud weight, ok. Commenced adding 1 bbl/hr to the flow line to compensate for evaporation as flow line temp increases.



									110				<u>,</u>	 (.9 _000
Bit # 2						Wea	r I		01	D	L	В		G	O2	R
Size:		216mm	IADC#				Nozzles		Dril	lled over la	ast 24 hrs	5	Cal	culated	l over B	it Run
Mfr:		REED	WOB(a	vg) 6	.80mt	No.	Size		Progr	ess	260.	0m Cu	ım. Pro	ogress		276.0m
Туре:			RPM(av	/g)	141	5	13/	/32nd"	On Bo	ottom Hrs	11.6	60h Cu	ım. On	Btm H	rs	12.70h
Serial No.:		119583	F.Rate	189	93lpm		10/	OZIIG	IADC	Drill Hrs	20.5	i0h Cu	ım IAD	C Drill	Hrs	23.00h
Bit Model	RSX5	19M-A4	SPP	1344	15kPa				Total	Revs		Cu	ım Tot	al Revs		(
Depth In	1	944.0m	TFA		0.648				ROP(avg)	22.41 m	/hr RC	DP(avo	3)		21.73 m/h
Depth Out									,	σ,			, ,	,		
BHA # 1																
Weight(Wet)	1345	8.10mt	Length			,	183.7m	Torqu	e(max)		35.41	lm D.	C. (1)	Ann Ve	locity	0mpr
Wt Below Jar(\	Wet) 1080	7.30mt	String			10	8.86mt	Torqu	e(Off.B	tm)	21.8	lm D.	C. (2)	Ann Ve	locity	0mpn
			Pick-Up)		11	7.93mt	Torqu	e(On.B	tm)	31.31	lm H.	W.D.P	. Ann V	elocity	103.04mpr
			Slack-C	Off		8	6.18mt					D.	P. Anr	n Veloci	ty	79.05mpr
	Equipmo	ent	I		Leng	gth	OD		ID	Seria	al#			Com	ment	
Bit					0.2	24m	216mm	5	51mm	119583						
Powerdrive 64	5				7.6	66m	213mm	5	51mm	266						
LWD Tools					8.0)4m	210mm	5	51mm	987						
Telescope HF					9.1	0m	171mm	12	27mm	FA27						
NMDC					18.5	55m	171mm	7	74mm							
HWDP					93.4	2m	168mm	7	78mm							
Jar					9.3	32m	165mm	7	70mm	24670G						
HWDP					34.4	7m	168mm	7	70mm							
Survey																
MD (m)	Incl Deg (deg)		r. Az eg)	TVI (m			Sect (m)		gleg g/30m)	N/S (m)		E/W (m)			Tool Ty	ре
2060.00	89.8	121.7		1689.28	3	724.2	3	0.95		-350.86	63	3.57	N	ИWD		
2089.29	89.5	120.4		1689.47	7	753.4	9	1.37		-365.95	65	8.67	N	ИWD		
2112.91	89.5	119.4		1689.69	9	777.1	1	1.21		-377.73	67	9.14	N	ИWD		
2148.38	93.0	121.2		1688.9 ²	1	812.5	5	3.37		-395.63	70	9.75	N	ИWD		
2177.62	94.7	120.6		1686.9	5	841.7	0	1.77		-410.62	73	4.78	N	ИWD		
2204.99	96.4	121.0		1684.32	2	868.9	2	1.93		-424.56	75	8.18	Ν	ИWD		
Bulk Stock	S															
	Name				Ur	nit		In	U	sed	Adjust	Bal	lance		Comi	ment

Name	Unit	In	Used	Adjust	Balance	Comment
Barite	mT	0	0	0	84.0	
Gel	mT	0	0	0	53.0	
Cement	mT	0	0	0	70.0	
Fuel	m3	0	13	0	387.5	
Potable Water	m3	12	31	0	345.0	
Drill Water	m3	21	99	0	686.0	



Personnel On Board			
Company	Comment	Pax	
Santos		7	
Santos		2	
DOGC		44	
ESS		8	
BHI		9	
Dowell		1	
Rheochem		2	
TMT		6	
Anadrill		3	
Anadrill		3	
Weatherford		2	
MI Swaco		2	
Cameron		2	
DOGC Service		7	
Schlumberger Testing		2	
	Total	100	

Casing			
OD	L.O.T. / F.I.T.	Casing Shoe (MD/TVD)	Cementing
762mm	/	130.90/130.90	As per cement data.
340mm	2.12 /	642.20/642.20	Class G lead slurry to surface. Class G tail TOC at ± 492m (150m).
244mm	/	1936.00/	



HSE Summary				
Events	Num Events	Date of Last	Days Since	Remarks
Abandon Drill	1	10 Aug 2008	0 Days	Abandonment drill completed after the fire drill. Completed full muster at lifeboat stations 1 and 3 in 6 minutes post fire drill completed.
Additional Supervision	1	02 Aug 2008	8 Days	No night SOC on rig, unable to get a firm commitment from DODI to fill position.
Fire Drill	1	03 Aug 2008	7 Days	Simulated a fire in the main store room at 10:32. Fire under control at 10:42.
First Aid	1	04 Aug 2008	6 Days	IP presented with slightly swollen finger tip and black finger nail. He was assisting the electrician fit new batteries for the crane when it moved suddenly causing his finger to become caught between the framework and battery. The pressure was released from behind the fingernail, pain relief given and he returned to work.
First Aid	1	04 Aug 2008	6 Days	IP was walking on non skid walkway when he stepped on a small amount of mud. This caused his foot to slip which resulted in a 5 cm by 0.5 cm loss of skin from his shin when it came in contact with some framework.
JHA	25	10 Aug 2008	0 Days	Drill crew - 9 Deck Crew - 12 Mechanic - 3 Electrician - 1
Lost Time Incident	1	30 May 2008	72 Days	Man had his left hand caught between an 8" drill collar and the casing tongs when he was trying to secure the tong. Preliminary checks on the rig deemed only stitches required and the hand was not broken. The person was medivac'd off the rig @ 23:00hrs. Man was released from Royal Hobart hospital with 12 stitches to the hand (no broken bones).
Medical Treatment Incident	1	24 Jul 2008	17 Days	IP sustained a deep cut to his left leg. This was caused by his foot slipping off a timber support and hitting his shin. The IP will be flown out on crew chopper. Note: IP received 7 stitches and has been given clearance to return to work. Resumed duties 25th Jul 08.
Pre-Tour Meeting	4	10 Aug 2008	0 Days	Discussed upcoming operations and associated hazards prior to each shift starting.
PTW Issued	11	10 Aug 2008	0 Days	6 x hot work permits 5 x cold work permits
Safety Audit	1	30 Jul 2008	11 Days	EHSMS audit conducted onboard.
Safety Meeting	3	10 Aug 2008	0 Days	Reviewed stop cards for the week and awarded Santos best stop card. Discussed fire and abandonment drill and muster times. Reviewed safety alerts from other DODI facilities. Reviewed procedure for fire abandonment.
Santos Induction	0	10 Aug 2008	0 Days	No new personnel to site
Stop Observations	46	10 Aug 2008	0 Days	24 - Safe 22 - Corrective Actions
STOP Tour	1	10 Aug 2008	0 Days	Conducted STOP audit on portside and starboard side pipe racks. Multiple lifts have been conducted and the deck crew manage to maintain good housekeeping with only a few pieces of dunnage lying loose. This was put aside. Some containers were out of place however, crane was waiting on boat to offload immediately. Good job to deck crew and crane operator.
Trip/Pit Drill	1	09 Aug 2008	1 Day	Sounded the alarm on the drill floor for a kick drill. Shut in DP, spaced out and closed BOP's. Conducted choke drill by circulating fluid through choke manifold

Shakers, V	olumes and	d Losses Data		Engineer : Carissa	a Thompson / Fius Siregar		
Available	258.9m³	Losses	20.1m³	Equip.	Descr.	Mesh Size	Hours
Active	80.9m³	Downhole		Centrifuge 1	MI SW FVS 518		4
Mixing	0.0m³	Surf+ Equip	16.9m³	Centrifuge 1	MI SW FVS 518		12
		' '	10.5111	Centrifuge 2	MI SW FVS 518		4
Hole	88.2m³	Dumped		Centrifuge 2	MI SW FVS 518		12
Slug		De-Sander		Shaker 3	Bem 650 - MI SW	20 / 20 200 HC x 4	24
Reserve		De-Silter		Shaker 3	Bem 650 - MI SW	20 / 20 200 HC x 4	12
Kill		Centrifuge	3.2m³	Shaker 4	Bem 650 - MI SW	20 / 20 200 HC x 4	24
	00.0.0	Centinage	3.2111	Shaker 4	Bem 650 - MI SW	20 / 20 200 HC x 4	12
Storage	89.8m³			Shaker 5	Bem 650 - MI SW	20 / 20 200 HC x 4	16
				Shaker 5	Bem 650 - MI SW	20 / 20 200 HC x 4	12
				Shaker 6	Bem 650 - MI SW	20 / 20 200 HC x 4	16
				Shaker 6	Bem 650 - MI SW	20 / 20 200 HC x 4	12



Marine										
Weather ch	eck on 10 Aug	2008 at 24:0	00			Rig Support				
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Chain out (m)	Tension (mt)
18.5km	65km/h	215.0deg	1018.00bar	9.0C°	3.0m	215.0deg	3sec	1	1382.9	125.19
Roll	Pitch	Heave	Swell Height	Swell Dir.	Swell Period	Weather	Comments	2	1382.9	128.82
1.0deg	0.8deg	1.50m	4.0m	225.0deg	12sec			3	1399.9	140.16
Rig Dir.	Ris. Tension	VDL		Comments	1			4 5	1376.8 1410.9	147.87 145.15
215.0deg	124.74mt	881.78mt						6	1421.0	138.80
210.0009	124.741110	001.701110						7	1410.9	110.22
								8	1414.0	127.91

Boats	Arrived (date/time)	Departed (date/time)	Status		Bulks		
Far Grip	01.30 hrs 11.08.08		Standby Ocean Patriot.	Item	Unit	Quantity	
				Fuel	m3	423	
				Potable Water	m3	276	
				Drill Water	m3	410	
				KCI Brine	m3	140	
				NaCl Brine	m3	185	
				Mud	m3	14	
				Cement	mT	43.5	
				Barite	mT	84	
				Gel	mT	59	
Nor Captain	16:30 hrs 08.08.08		Standby Ocean Patriot	Item	Unit	Quantity	
				Fuel	m3	401.7	
				Potable Water	m3	315	
				Drill Water		193	
				Cement	mT	38	
				Gel	mT	42	
				Barite	mT	28	
Helicopter	Movement						
Flight #	Time	Destination		Comment		Pax	
GYJ	Essendon		No Helicopter				
GYJ	Ocean Patriot		No Helicopter				